


**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☒

<b>APPLICATION FOR PERMIT TO DRILL</b>				<b>1. WELL NAME and NUMBER</b> Ute Tribal 8-26-4-3		
<b>2. TYPE OF WORK</b> DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>				<b>3. FIELD OR WILDCAT</b> UNDESIGNATED		
<b>4. TYPE OF WELL</b> Oil Well Coalbed Methane Well: NO				<b>5. UNIT or COMMUNITIZATION AGREEMENT NAME</b>		
<b>6. NAME OF OPERATOR</b> NEWFIELD PRODUCTION COMPANY				<b>7. OPERATOR PHONE</b> 435 646-4825		
<b>8. ADDRESS OF OPERATOR</b> Rt 3 Box 3630 , Myton, UT, 84052				<b>9. OPERATOR E-MAIL</b> mcrozier@newfield.com		
<b>10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)</b> 20G0006154		<b>11. MINERAL OWNERSHIP</b> FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		<b>12. SURFACE OWNERSHIP</b> FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>		
<b>13. NAME OF SURFACE OWNER (if box 12 = 'fee')</b> Kenneth and Nancy Moon				<b>14. SURFACE OWNER PHONE (if box 12 = 'fee')</b>		
<b>15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')</b> 20458 West East River Rd, Duchesne, UT 84021				<b>16. SURFACE OWNER E-MAIL (if box 12 = 'fee')</b>		
<b>17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')</b>		<b>18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS</b> YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>		<b>19. SLANT</b> VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>		
<b>20. LOCATION OF WELL</b>	<b>FOOTAGES</b>	<b>QTR-QTR</b>	<b>SECTION</b>	<b>TOWNSHIP</b>	<b>RANGE</b>	<b>MERIDIAN</b>
<b>LOCATION AT SURFACE</b>	1994 FNL 650 FEL	SENE	26	4.0 S	3.0 W	U
<b>Top of Uppermost Producing Zone</b>	1994 FNL 650 FEL	SENE	26	4.0 S	3.0 W	U
<b>At Total Depth</b>	1994 FNL 650 FEL	SENE	26	4.0 S	3.0 W	U
<b>21. COUNTY</b> DUCHESNE		<b>22. DISTANCE TO NEAREST LEASE LINE (Feet)</b> 650		<b>23. NUMBER OF ACRES IN DRILLING UNIT</b> 40		
		<b>25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)</b> 1308		<b>26. PROPOSED DEPTH</b> MD: 6655 TVD: 6655		
<b>27. ELEVATION - GROUND LEVEL</b> 5612		<b>28. BOND NUMBER</b> WYB000493		<b>29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE</b> 43-7478		
<b>ATTACHMENTS</b>						
<b>VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES</b>						
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER			<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN			
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)			<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER			
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)			<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP			
<b>NAME</b> Mandie Crozier		<b>TITLE</b> Regulatory Tech		<b>PHONE</b> 435 646-4825		
<b>SIGNATURE</b>		<b>DATE</b> 10/13/2009		<b>EMAIL</b> mcrozier@newfield.com		
<b>API NUMBER ASSIGNED</b> 43013501650000		<b>APPROVAL</b>  Permit Manager				

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.875	5.5	0	6655		
Pipe	Grade	Length	Weight			
	Grade J-55 LT&C	6655	15.5			

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	8.625	0	300		
Pipe	Grade	Length	Weight			
	Grade K-55 ST&C	300	24.0			

DATE SURVEYED: 01-22-09	SURVEYED BY: C.M.
DATE DRAWN: 02-06-09	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

MEMORANDUM  
of  
EASEMENT, RIGHT-OF-WAY  
and  
SURFACE USE AGREEMENT  
Ent 413009 Bk A562 Pg 88  
Date: 27-FEB-2009 9:09AM  
Fee: \$14.00 Check  
FILED BY: CBM  
CAROLYNE MADSEN, Recorder  
DUCHEсне COUNTY CORPORATION  
NEWFIELD ROCKY MOUNTAIN

This Easement, Right-of-Way and Surface Use Agreement ("Agreement") is entered into this 20th day of January, 2009 by and between **Kenneth and Nancy Moon, whose address is 20458 West East River Rd, Duchesne, UT 84021**, ("Surface Owner," whether one or more) and Newfield Production Company, a Texas corporation ("NEWFIELD"), with offices at 1001 17<sup>th</sup> Street, Suite 2000, Denver, Colorado 80202, covering certain lands, (the "Lands") situated in Duchesne County, Utah described as follows:

Township 4 South, Range 3 West  
Section 13 All

Section 23 NW ¼, NWSW, NESW, & SWSW

Section 26 Beg. at the SW corner of said section 26 and running thence N 89° 58' 29" E 3,072.57 feet M/L; thence N 15° 26' 04" W 1681.90 feet M/L; thence N 74° 42' 37" E 2718.06 feet M/L to the East line of section 26; thence N following the East line of section 26 to the NE corner of said section; thence West along the North line of section 26 to the NW corner of said section; thence South along the West line of said section 26 to the point of beg. Excluding the 1 acre parcel in the NENW quarter being approximately described as follows: Beg. at a point which is S 49° 00' 00" W 300 feet M/L from the North quarter corner of said section 26; thence South 208 feet M/L; thence West 208 feet M/L; thence North 208 feet M/L; thence East 208 feet M/L to the point of beg.

Duchesne County, Utah  
being 1447.89 acres, more or less

For and in consideration of the sum of ten dollars (\$10.00), and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned hereby agree to the terms and provisions set forth as follows:

1. Compensation for Well; Release of All Claims

NEWFIELD shall pay to Surface Owner the sum as set forth in and according to the terms of that certain Letter Agreement for Easement, Right-of Way and Surface Use by and between Surface Owner and NEWFIELD, dated January 20<sup>th</sup> 2009, as full payment and satisfaction for any and all detriment, depreciation, injury or damage of any nature to the Lands or growing crops thereon that may occur as a result of NEWFIELD's drilling or completion operations or its continuing activities for the production or transportation of oil, gas, or other hydrocarbons or products associated with the foregoing including, but not limited to, surface use, access, pipelines, gathering lines, pipeline interconnections, and any and all other reasonable or customary uses of land related to said operations or activities.

2. Grant of Right of Way and Easement


Surface Owner hereby grants, bargains, leases, assigns, and conveys to NEWFIELD an easement and right-of-way for the purpose of construction, using and maintaining access roads, locations for surface equipment and subsurface gathering lines for each well drilled upon the Lands, pipelines, and pipeline interconnections for two years from date of this agreement and so long thereafter as NEWFIELD's oil and gas leases remain in effect.

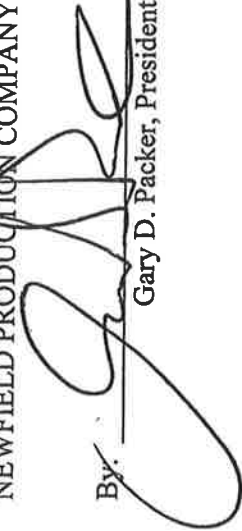
This Agreement shall be binding upon the respective heirs, executors, administrators, successors, and assigns of the undersigned. This agreement replaces and supersedes any and all prior agreements covering the lands described herein.

These Parties hereto have executed this document effective as of the day first above written.

SURFACE OWNER

NEWFIELD PRODUCTION COMPANY

By:   
Kenneth Moon

By:   
Gary D. Packer, President

By:   
Nancy Moon

Ent 413009 BK A0562 Pg 0009

STATE OF UTAH )  
COUNTY OF DUCHECNE )ss  
JEAN )

This instrument was acknowledged before me this 20<sup>th</sup> day of JAN., 2009 by Kenneth Moon.

Witness my hand and official seal.

My commission expires 11-10-10



STATE OF UTAH )  
COUNTY OF DUCHECNE )ss  
JEAN )

This instrument was acknowledged before me this 20<sup>th</sup> day of JAN., 2009 by Nancy Moon.

Witness my hand and official seal.

My commission expires 11-10-10



STATE OF COLORADO )  
COUNTY OF DENVER )ss  
)

This instrument was acknowledged before me this January 30, 2009 by Gary D. Packer, as President of Newfield Production Company, a Texas corporation, on behalf of the corporation.

Witness my hand and official seal.

My commission expires 7/12/2010



NEWFIELD PRODUCTION COMPANY  
UTE TRIBAL 8-26-4-3  
SE/NE SECTION 26, T4S, R3W  
DUCHESNE COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0 – 1,715'
Green River	1,715'
Wasatch	6,655'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil) 1,715' – 6,655'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO <sub>3</sub> ) (mg/l)
Dissolved Bicarbonate (NaHCO <sub>3</sub> ) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO <sub>4</sub> ) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

**4. PROPOSED CASING PROGRAM**

**a. Casing Design: Ute Tribal 8-26-4-3**

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	300'	24.0	J-55	STC	2,950 17.53	1,370 14.35	244,000 33.89
Prod casing 5-1/2"	0'	6,655'	15.5	J-55	LTC	4,810 2.27	4,040 1.91	217,000 2.10

Assumptions:

- 1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
- 2) Prod casing MASP (production mode) = Pore pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing w/ gas gradient
- 4) All tension calculations assume air weight

Frac gradient at surface casing shoe = 13.0 ppg  
Pore pressure at surface casing shoe = 8.33 ppg  
Pore pressure at prod casing shoe = 8.33 ppg  
Gas gradient = 0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

**b. Cementing Design: Ute Tribal 8-26-4-3**

Job	Fill	Description	Sacks	OH Excess*	Weight (ppg)	Yield (ft <sup>3</sup> /sk)
			ft <sup>3</sup>			
Surface casing	300'	Class G w/ 2% CaCl	138 161	30%	15.8	1.17
Prod casing Lead	4,655'	Prem Lite II w/ 10% gel + 3% KCl	322 1049	30%	11.0	3.26
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363 451	30%	14.3	1.24

- \*Actual volume pumped will be 15% over the caliper log
- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours
  - Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

**5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:



An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to  $\pm 350$  feet will be drilled with an air/mist system. The air rig is equipped with a 6 1/2" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about  $\pm 350$  feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

Ten Point Well Program &  
Thirteen Point Well Program  
Page 4 of 4

bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the second quarter of 2010, and take approximately seven (7) days from spud to rig release.

## 2-M SYSTEM

Blowout Prevention Equipment Systems

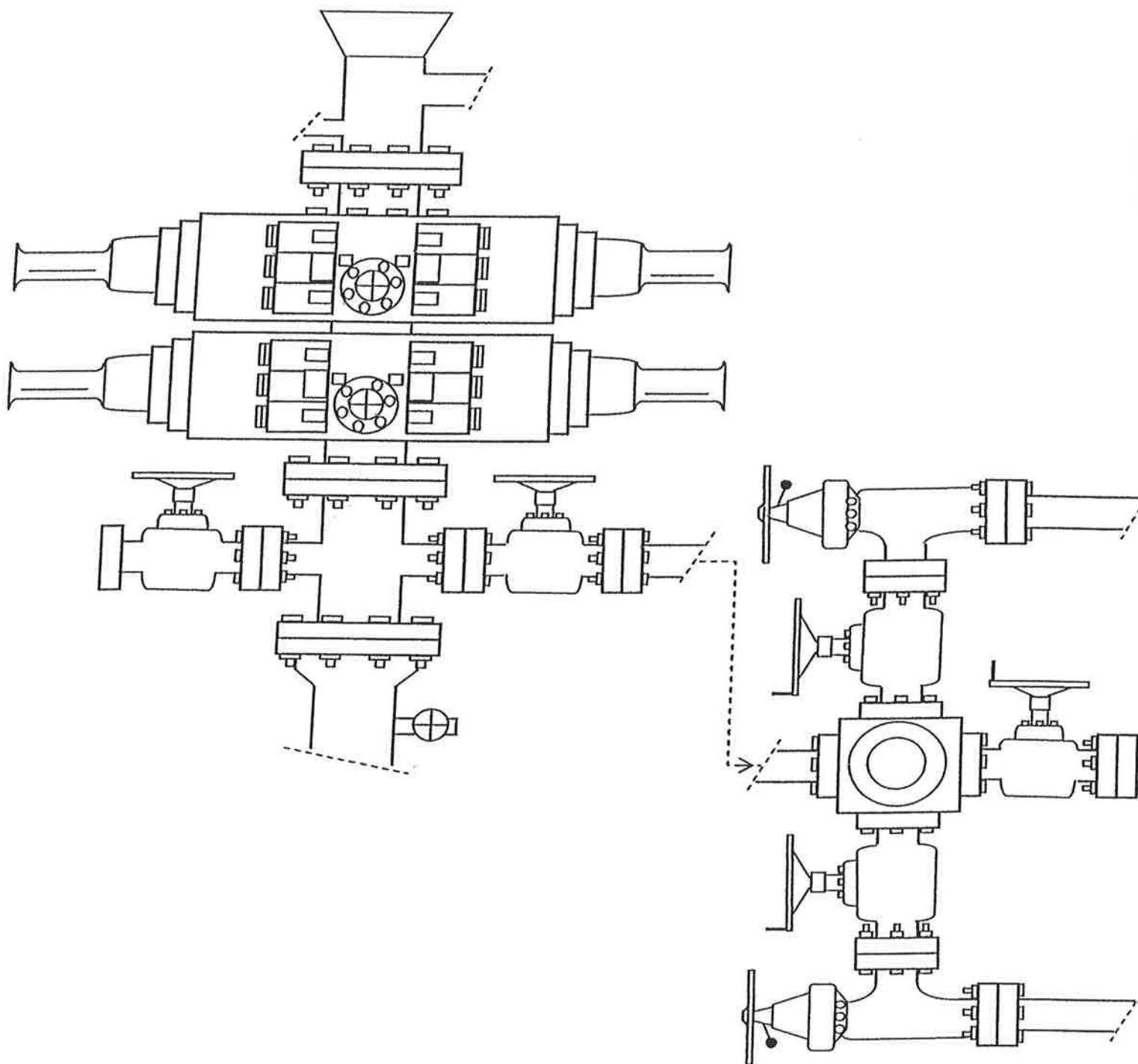
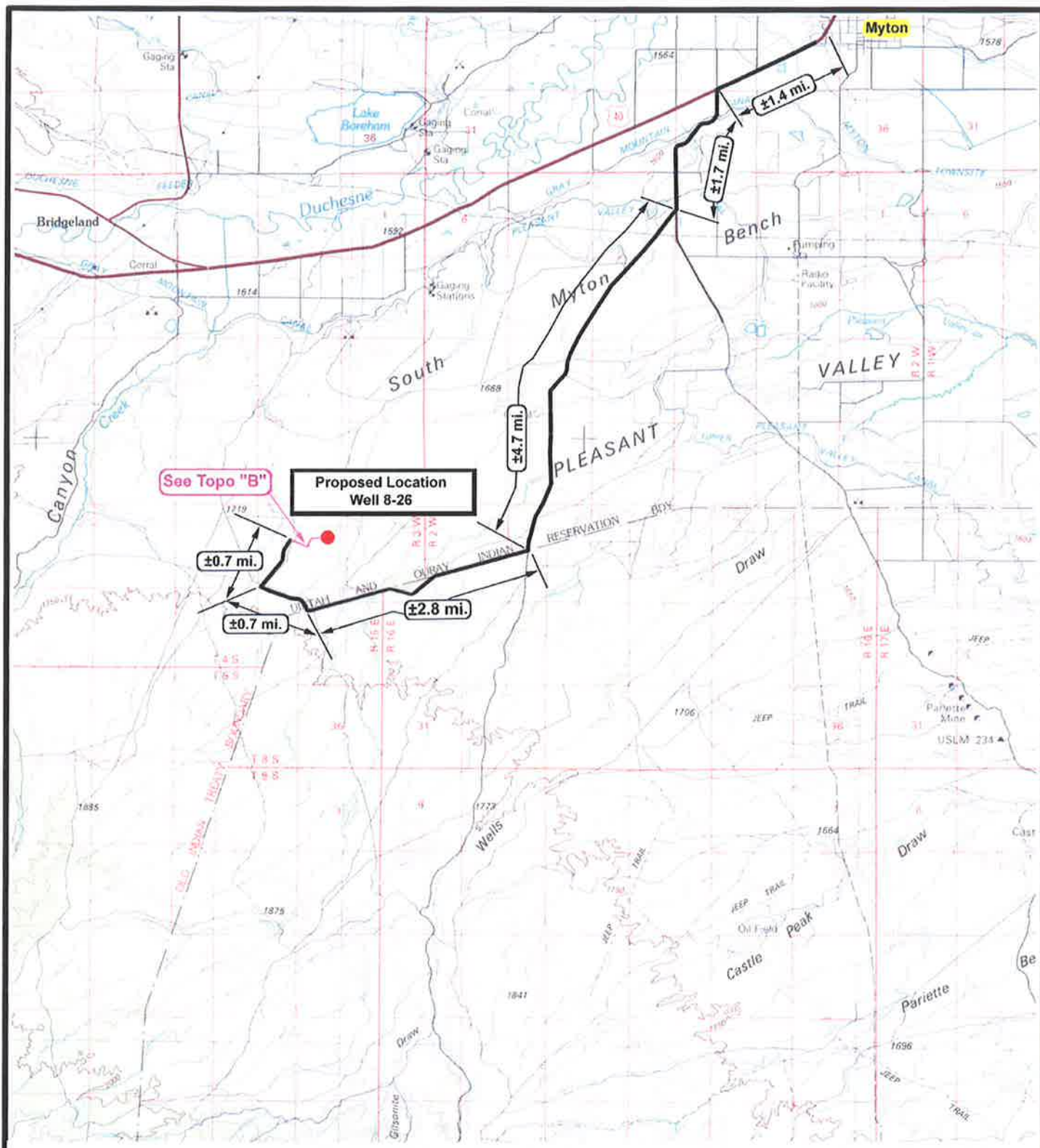





EXHIBIT C



 <p><b>NEWFIELD</b> Exploration Company</p>		 <p><b>Tri-State</b> Land Surveying Inc. (435) 781-2501 180 North Vernal Ave. Vernal, Utah 84078</p>	<p><b>Legend</b></p> <p>— Existing Road</p> <p>— Proposed Access</p>
<p><b>Well 8-26-4-3</b> <b>SEC. 26, T4S, R3W, U.S.B.&amp;M.</b></p>		<p><b>SCALE: 1 = 100,000</b></p> <p><b>DRAWN BY: JAS</b></p> <p><b>DATE: 02-13-2009</b></p>	<p><b>TOPOGRAPHIC MAP</b></p> <p><b>"A"</b></p>

**NEWFIELD PRODUCTION COMPANY  
UTE TRIBAL 8-26-4-3  
SE/NE SECTION 26, T4S, R3W  
DUCHESNE COUNTY, UTAH**

**ONSHORE ORDER NO. 1**

**MULTI-POINT SURFACE USE & OPERATIONS PLAN**

**1. EXISTING ROADS**

See attached Topographic Map "A"

To reach Newfield Production Company well location site Ute Tribal 8-26-4-3 located in the SE 1/4 NE 1/4 Section 26, T4S, R3W, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.4 miles  $\pm$  to the junction of this highway and UT State Hwy 53; proceed southwesterly - 6.4 miles  $\pm$  to it's junction with an existing road to the southwest; proceed southwesterly - 2.8 miles  $\pm$  to it's junction with an existing road to the northwest; proceed northwesterly - 0.7 miles  $\pm$  to it's junction an existing road the northeast; proceed northeasterly - 0.7 miles  $\pm$  to it's junction with the beginning of the proposed access road to the southeast; proceed southeasterly - 1,160'  $\pm$  ; turn and continue along the proposed access road in a northeasterly direction - 1,440'  $\pm$  to the proposed well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

**2. PLANNED ACCESS ROAD**

Approximately 2,600' of access road is proposed for the proposed well. See attached Topographic Map "B".

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

**3. LOCATION OF EXISTING WELLS**

Refer to Exhibit "B".

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent surface equipment will be painted Carlsbad. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck from nearest water source as determined by a Newfield representative for the purpose of drilling the above mentioned well. The available water sources are as follows:

Johnson Water District  
Water Right : 43-7478

Neil Moon Pond  
Water Right: 43-11787

Newfield Collector Well  
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), State of Utah approved surface disposal facilities, or Federally approved surface disposal facilities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet.

**Fencing Requirements**

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE:**

- a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

- b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP** – Kenneth and Nancy Moon. See attached Surface Use Agreement.

12. **OTHER ADDITIONAL INFORMATION**

Newfield Production Company requests 2,600' of disturbed area be granted to allow for construction of the planned access road. **Refer to Topographic Map "B"**. A permanent width of 30' and a running surface of 18' is proposed for the planned access road. The construction phase of the planned access road will last approximately (5) days. The planned access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Newfield Production Company requests 1,440' of disturbed area be granted for construction of the proposed gas lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line, with a permanent width of 30' upon completion of the proposed gas lines. The construction phase of the proposed gas lines will last approximately (5) days. Both proposed lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."**

Newfield Production Company requests 1,440' of disturbed area be granted to allow for construction of the proposed water lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a buried 3" steel water injection line and a buried 3" poly water return line and 30' wide upon completion of the proposed water lines. Both proposed lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** In the event that the proposed well is converted to a water injection well, a separate injection permit will be applied for through the proper agencies.

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Archaeological and Paleontological Report Waiver is attached.

#### **Additional Surface Stipulations**



All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

#### **Hazardous Material Declaration**

Newfield Production Company guarantees that during the drilling and completion of the Ute Tribal 8-26-4-3, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Ute Tribal 8-26-4-3, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office as well as the Ute Tribe Energy and Mineral Department shall be notified upon site completion prior to moving on the drilling rig.

#### **13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

##### Representative

Name: Tim Eaton  
Address: Newfield Production Company  
Route 3, Box 3630  
Myton, UT 84052  
Telephone: (435) 646-3721

##### Certification

Please be advised that Newfield Production Company is considered to be the operator of well #8-26-4-3, SE/NE Section 26, T4S, R3W, Duchesne County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

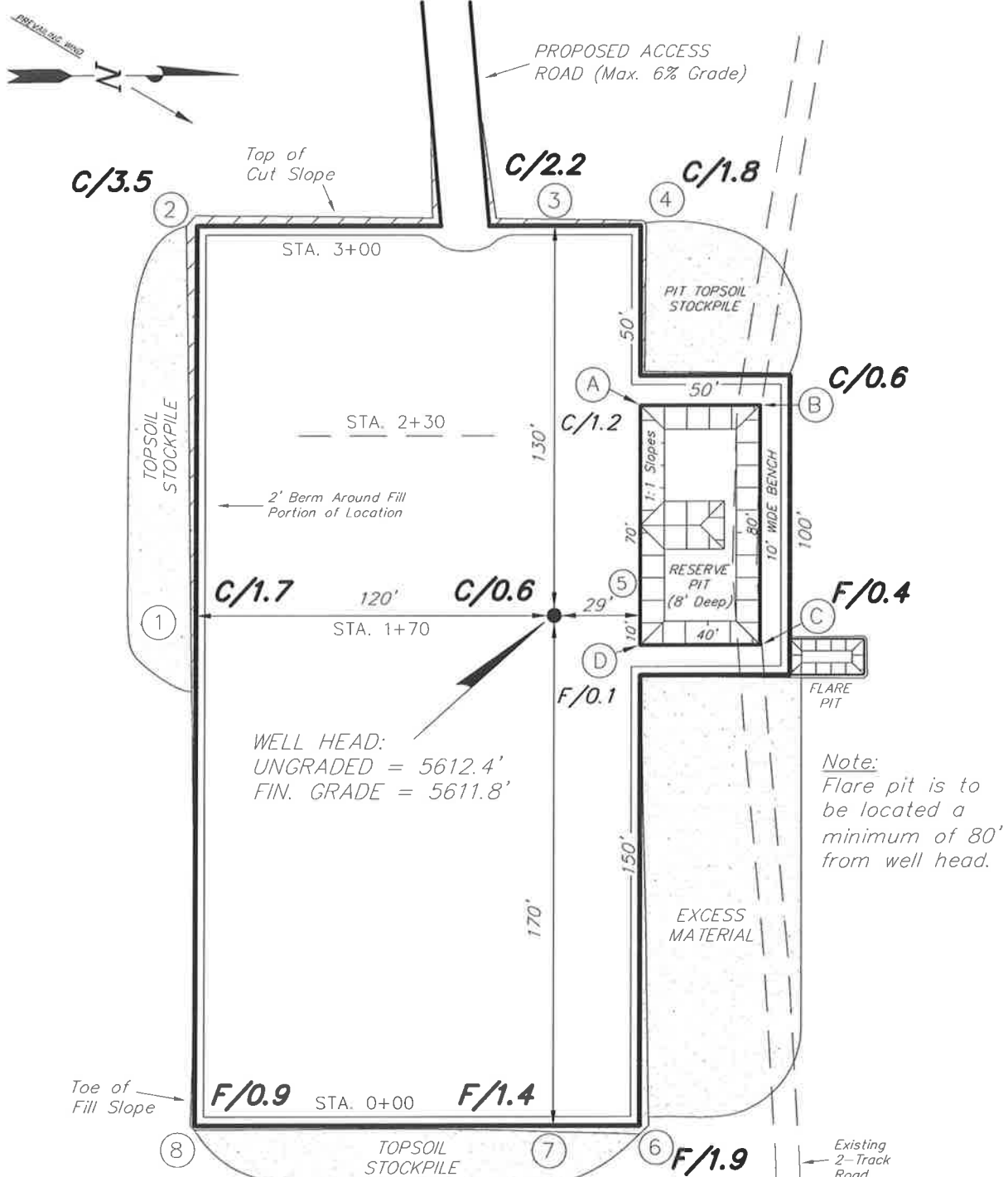
10/13/09  
Date

  
Mandie Crozier  
Regulatory Specialist  
Newfield Production Company

# NEWFIELD PRODUCTION COMPANY

WELL 8-26-4-3

Section 26, T4S, R3W, U.S.B.&M.



## REFERENCE POINTS

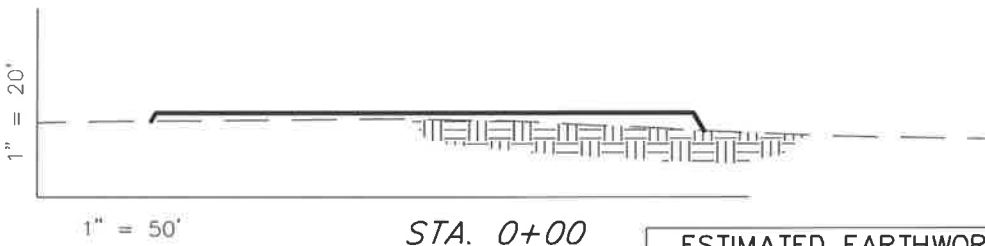
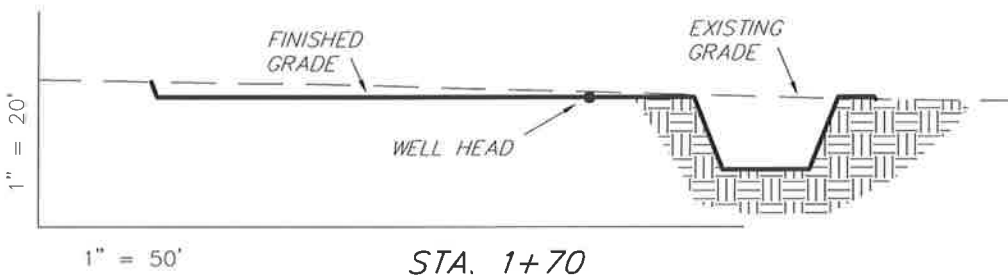
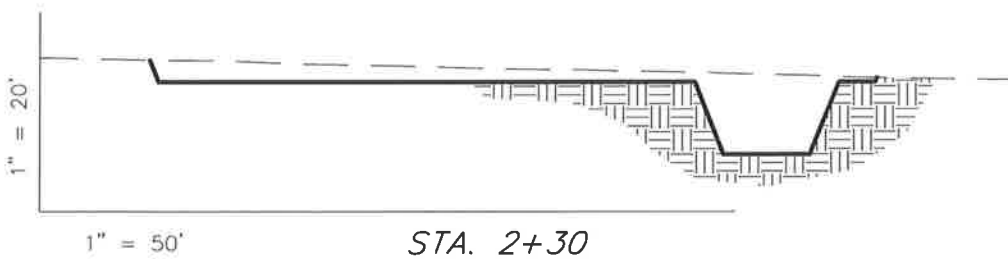
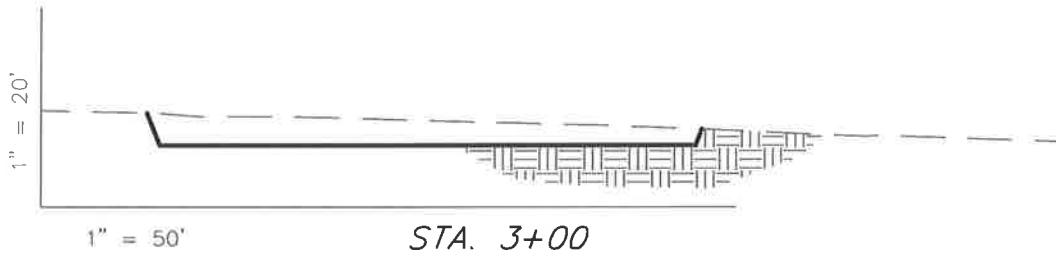
220' EASTERLY = 5610.0'  
 270' EASTERLY = 5609.2'  
 170' SOUTHERLY = 5613.8'  
 220' SOUTHERLY = 5614.0'

SURVEYED BY: C.M.	DATE SURVEYED: 01-22-09
DRAWN BY: F.T.M.	DATE DRAWN: 02-06-09
SCALE: 1" = 50'	REVISED:

**Tri State**  
 Land Surveying, Inc.  
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078  
 (435) 781-2501

# NEWFIELD PRODUCTION COMPANY

## CROSS SECTIONS WELL 8-26-4-3



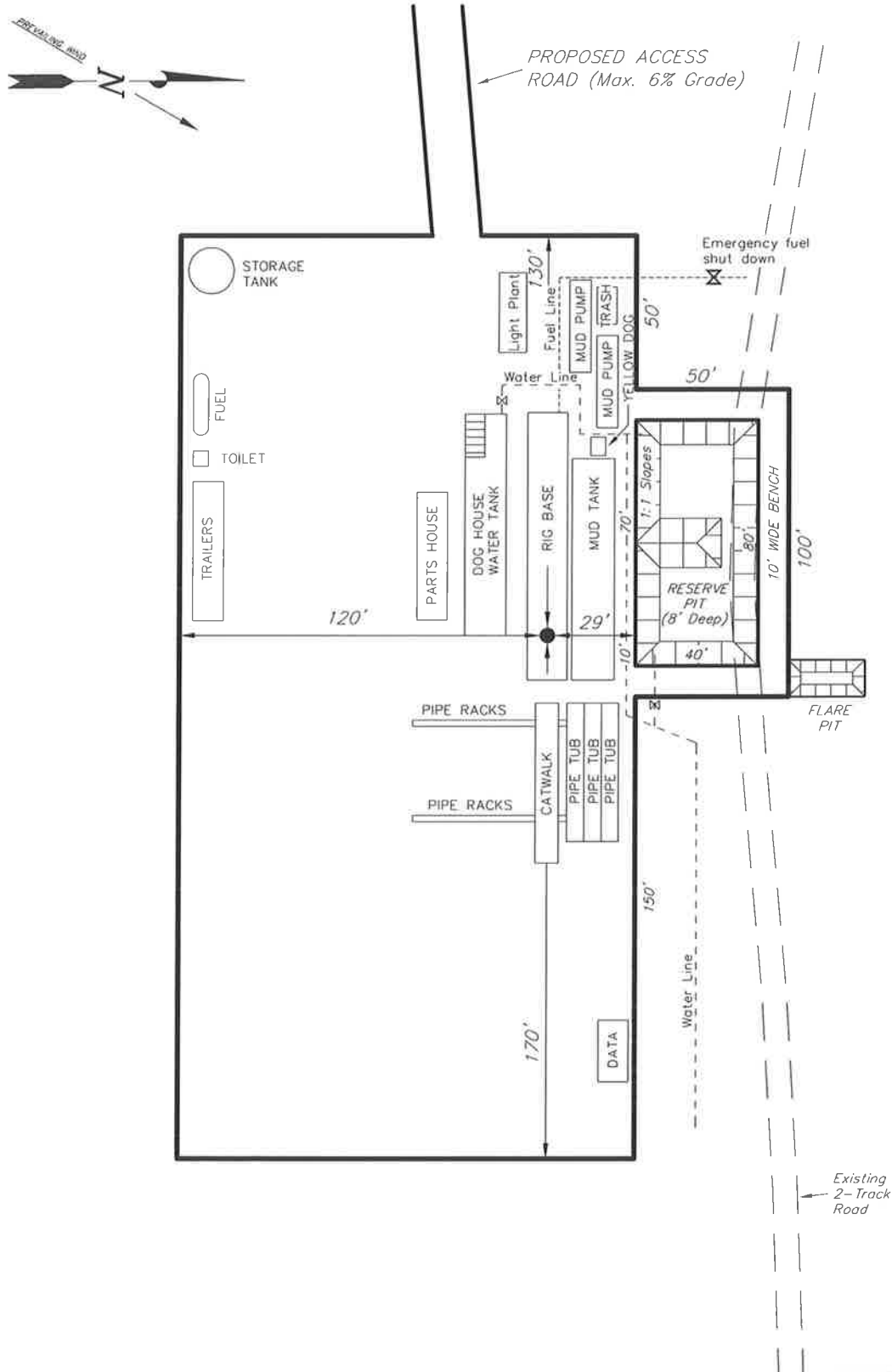
NOTE:  
UNLESS OTHERWISE NOTED  
CUT SLOPES ARE AT 1:1  
FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	1,070	680	Topsoil is not included in Pad Cut	390
PIT	640	0		640
TOTALS	1,710	680	960	1,030

SURVEYED BY: C.M.	DATE SURVEYED: 01-22-09
DRAWN BY: F.T.M.	DATE DRAWN: 02-06-09
SCALE: 1" = 50'	REVISED:

**Tri State** (435) 781-2501  
Land Surveying, Inc.  
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

# **NEWFIELD PRODUCTION COMPANY** **TYPICAL RIG LAYOUT** **WELL 8-26-4-3**



SURVEYED BY: C.M.	DATE SURVEYED: 01-22-09
DRAWN BY: F.T.M.	DATE DRAWN: 02-06-09
SCALE: 1" = 50'	REVISED:

**Tri State** (435) 781-2501  
 Land Surveying, Inc.  
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

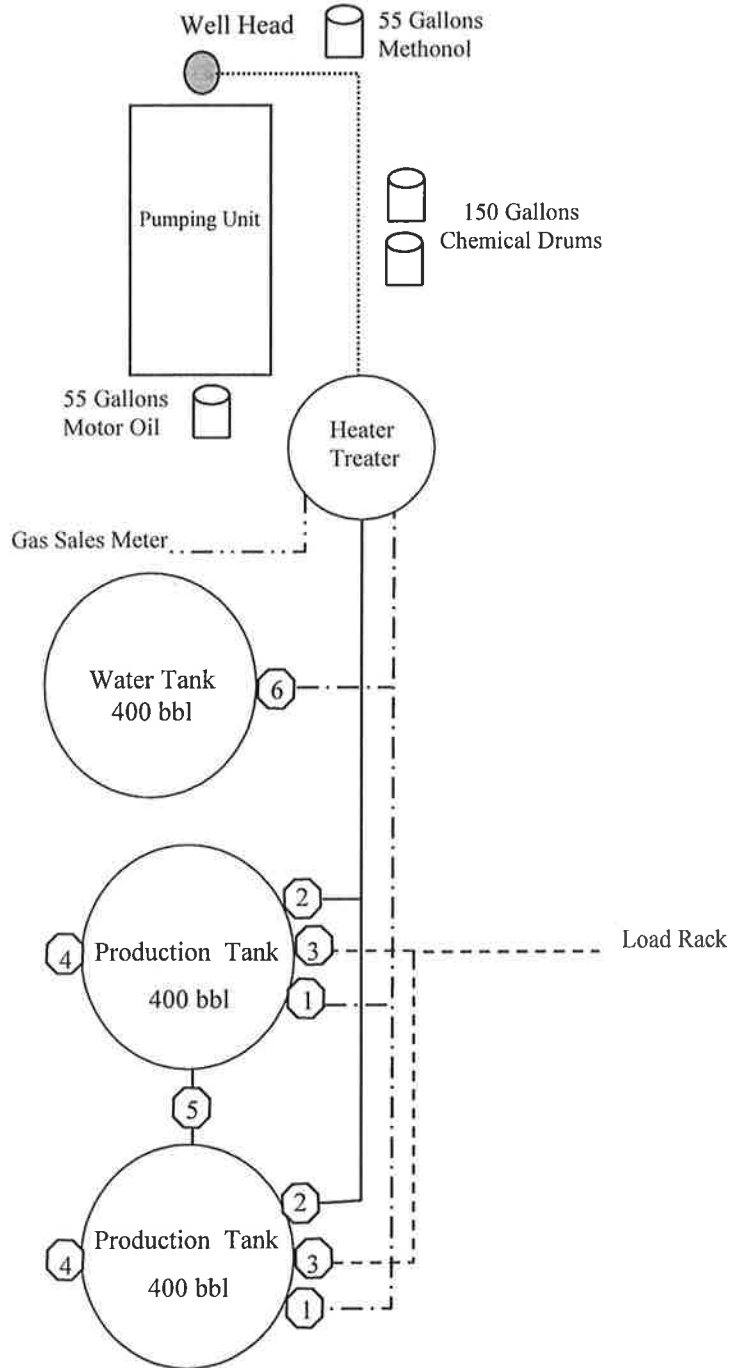
# Newfield Production Company Proposed Site Facility Diagram

Ute Tribal 8-26-4-3

SE/NE Sec. 26, T4S, R3W

Duchesne County, Utah

2OG0006154



## Legend

<b>Emulsion Line</b>	.....
<b>Load Rack</b>	-----
<b>Water Line</b>	- . - . - .
<b>Gas Sales</b>	- . - . - .
<b>Oil Line</b>	—————

## Production Phase:

- 1) Valves 1, 3, and 4 sealed closed
- 2) Valves 2, 5, and 6 sealed open

## Sales Phase:

- 1) Valves 1, 2, 4, 5, and 6 sealed closed
- 2) Valve 3 open

## Draining Phase:

- 1) Valves 1 and 6 open

Diked Section



## EXHIBIT D

### Township 4 South, Range 3 West

Section 13 All

Section 23 NW ¼, NWSW, NESW, & SWSW

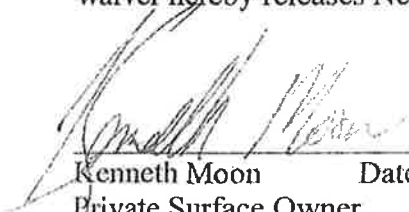
Section 26 Beg. at the SW corner of said section 26 and running thence N 89° 58' 29" E 3,072.57 feet M/L; thence N 15° 26' 04" W 1681.90 feet M/L; thence N 74° 42' 37" E 2718.06 feet M/L to the East line of section 26; thence N following the East line of section 26 to the NE corner of said section; thence West along the North line of section 26 to the NW corner of said section; thence South along the West line of said section 26 to the point of beg. Excluding the 1 acre parcel in the NENW quarter quarter being approximately described as follows: Beg. at a point which is S 49° 00' 00" W 300 feet M/L from the North quarter corner of said section 26; thence South 208 feet M/L; thence West 208 feet M/L; thence North 208 feet M/L; thence East 208 feet M/L to the point of beg.

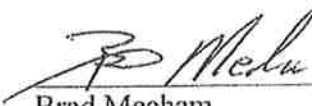
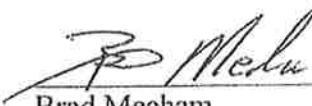
Duchesne County, Utah


### ARCHAEOLOGICAL & PALEOTOLOGICAL REPORT WAIVER

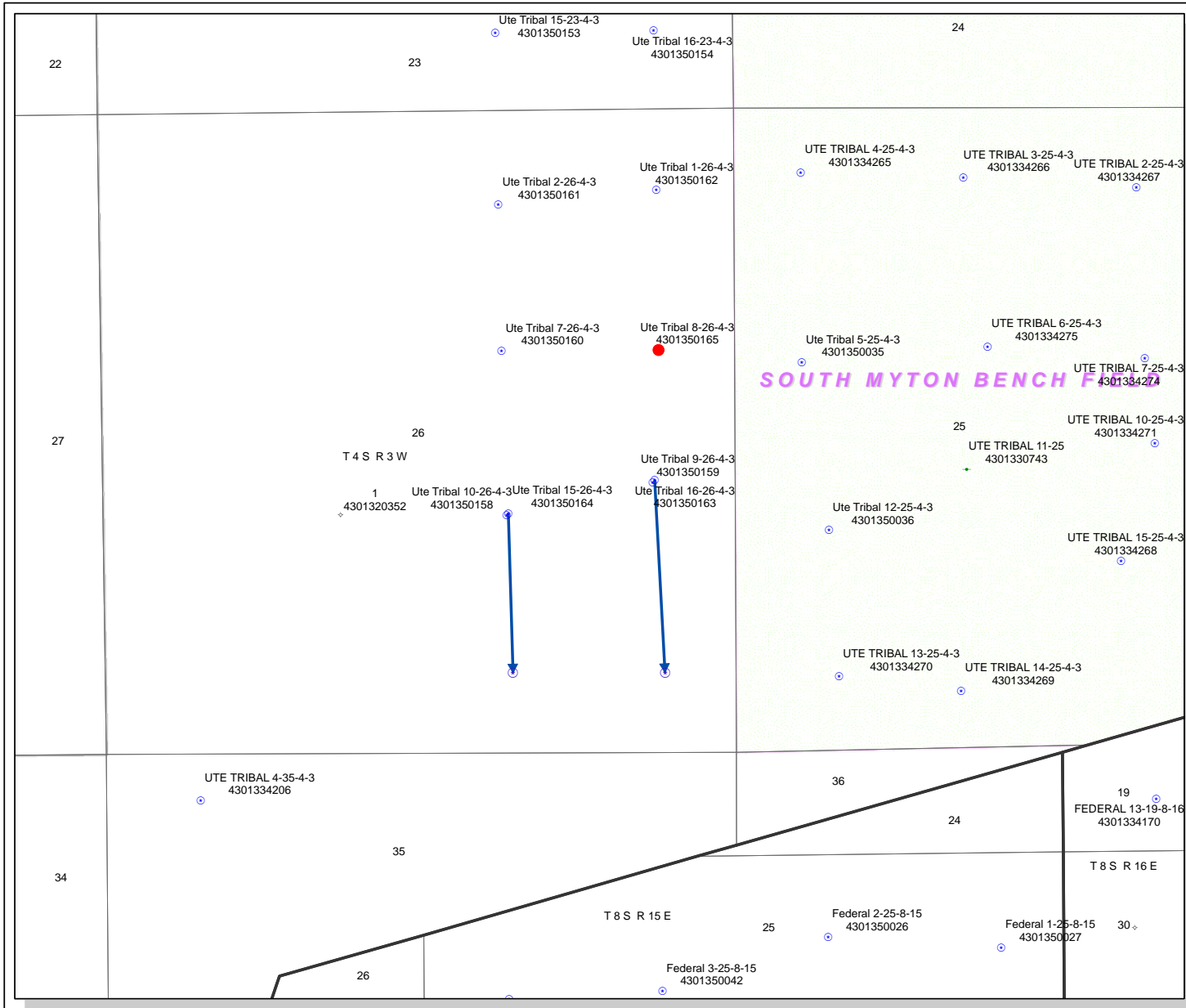
For the above referenced location; Kenneth and Nancy Moon, the Private Surface Owner.  
(Having a Surface Owner Agreement with Newfield Production Company)

Kenneth and Nancy Moon, representing this entity does agree to waive the request from the State of Utah and Bureau of Land Management for an Archaeological/Cultural and Paleotological Resource Survey for any wells covered by the Surface Use Agreement dated 1/20/09 between the above said private land owner and Newfield Production. This waiver hereby releases Newfield Production Company from this request.

  
Kenneth Moon      Date  
Private Surface Owner

 1-20-09       1-20-09  
Brad Mechem      Date  
Newfield Production Company

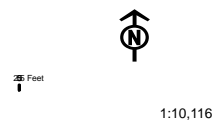
 1-20-09  
Nancy Moon      Date  
Private Surface Owner



**API Number: 4301350165**  
**Well Name: Ute Tribal 8-26-4-3**  
**Township 04.0 S Range 03.0 W Section 26**  
**Meridian: UBM**  
Operator: NEWFIELD PRODUCTION COMPAN

Map Prepared:  
Map Produced by Diana Mason

- ✂ GAS INJECTION
  - GAS STORAGE
  - ✕ LOCATION ABANDONED
  - NEW LOCATION
  - ◇ PLUGGED & ABANDONED
  - ★ PRODUCING GAS
  - PRODUCING OIL
  - ◇ SHUT-IN GAS
  - SHUT-IN OIL
  - ✕ TEMP. ABANDONED
  - TEST WELL
  - ▲ WATER INJECTION
  - ◆ WATER SUPPLY
  - ⚡ WATER DISPOSAL
- | Units          |
|----------------|
| Spacing Index  |
| ACTIVE FIELD   |
| COMBINED FIELD |



1:10,116

# **ON-SITE PREDRILL EVALUATION**

## **Utah Division of Oil, Gas and Mining**

<b>Operator</b>	NEWFIELD PRODUCTION COMPANY				
<b>Well Name</b>	Ute Tribal 8-26-4-3				
<b>API Number</b>	43013501650000	<b>APD No</b>	2110	<b>Field/Unit</b>	UNDESIGNATED
<b>Location: 1/4,1/4</b>	SENE	<b>Sec</b>	26	<b>Tw</b>	4.0S
		<b>Rng</b>	3.0W	1994	FNL 650 FEL
<b>GPS Coord (UTM)</b>	569714 4439824	<b>Surface Owner</b>	Kenneth and Nancy Moon		

### **Participants**

Floyd Bartlett (DOGM), Tim Eaton (Newfield Permitting) and Cory Miller (Tri-State Land Surveying).

### **Regional/Local Setting & Topography**

The proposed location is approximately 12.5 road miles southwest of Myton, UT in a sub-drainage of Pleasant Valley Wash which drains into the Pariette Draw drainage of Duchesne County. The lower reaches of both of these draws contain perennial streams somewhat consisting of irrigation runoff and seepage. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Utah and about 13 miles downstream from the location. Broad flats with those in lower Pleasant Valley frequently used for agriculture, characterize the area. Flats are intersected by drainages with gentle to moderate side slopes. Access is by State and County and planned or existing oil field development roads. One thousand and sixty feet of new construction across Moon's private land will be required to reach the location.

The proposed Ute Tribal 8-26-4-3 oil well location is in upper Pleasant Valley on a flat area with a slight slope to the north. It is north of the RNI Evaporation Ponds complex. No defined drainages or springs, streams, seeps or ponds are known to exist in the immediate area. The selected site appears to be a good location for constructing a pad, drilling and operating a well.

Mr. Kenneth Moon owns the surface of the location. The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe.

### **Surface Use Plan**

#### **Current Surface Use**

Grazing  
Wildlife Habitat

<b>New Road Miles</b>	<b>Well Pad</b>	<b>Src Const Material</b>	<b>Surface Formation</b>
0.2	<b>Width 199 Length 300</b>	Onsite	UNTA

**Ancillary Facilities** N

### **Waste Management Plan Adequate?**

### **Environmental Parameters**

**Affected Floodplains and/or Wetlands** N

**Flora / Fauna**



A desert shrub type vegetation covers the area. Principal plants consist of horsebrush, cheatgrass, halogeton, Indian ricegrass, globe mallow, buckwheat, aster, shadscale, curly mesquite, rabbit brush and spring annuals.

Cattle, deer, prairie dogs, small mammals and birds.

..

#### Soil Type and Characteristics

Deep sandy loam with no surface rock

**Erosion Issues** N

**Sedimentation Issues** N

**Site Stability Issues** N

**Drainage Diverson Required?** N

**Berm Required?** Y

**Erosion Sedimentation Control Required?** N

**Paleo Survey Run?** N **Paleo Potential Observed?** N **Cultural Survey Run?** N **Cultural Resources?**

#### Reserve Pit

##### Site-Specific Factors

##### Site Ranking

<b>Distance to Groundwater (feet)</b>	25 to 75	15
<b>Distance to Surface Water (feet)</b>	300 to 1000	2
<b>Dist. Nearest Municipal Well (ft)</b>	>5280	0
<b>Distance to Other Wells (feet)</b>	300 to 1320	10
<b>Native Soil Type</b>	Mod permeability	10
<b>Fluid Type</b>	Fresh Water	5
<b>Drill Cuttings</b>	Normal Rock	0
<b>Annual Precipitation (inches)</b>		0
<b>Affected Populations</b>		
<b>Presence Nearby Utility Conduits</b>	Not Present	0
<b>Final Score</b>		42

1 Sensitivity Level

##### Characteristics / Requirements

A reserve pit 40' x 80' x 8' deep will be located in an area of cut on the northwest side of the location. A pit liner is required. Newfield commonly uses a 16-mil liner.

**Closed Loop Mud Required?** N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** Y

#### Other Observations / Comments

ATV's were used to reach the site.

Floyd Bartlett  
Evaluator

10/20/2009  
Date / Time

# Application for Permit to Drill Statement of Basis

10/27/2009

## Utah Division of Oil, Gas and Mining

Page 1

<b>APD No</b>	<b>API WellNo</b>	<b>Status</b>	<b>Well Type</b>	<b>Surf Owner</b>	<b>CBM</b>
2110	43013501650000	LOCKED	OW	P	No
<b>Operator</b>	NEWFIELD PRODUCTION COMPANY		<b>Surface Owner-APD</b>	Kenneth and Nancy Moon	
<b>Well Name</b>	Ute Tribal 8-26-4-3		<b>Unit</b>		
<b>Field</b>	UNDESIGNATED		<b>Type of Work</b>	DRILL	
<b>Location</b>	SENE 26 4S 3W U 1994 FNL 650 FEL GPS Coord (UTM) 569709E 4439824N				

### Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the proposed drilling, casing and cementing programs.

Brad Hill  
APD Evaluator

10/26/2009  
Date / Time

### Surface Statement of Basis

The proposed location is approximately 12.5 road miles southwest of Myton, UT in a sub-drainage of Pleasant Valley Wash which drains into the Pariette Draw drainage of Duchesne County. The lower reaches of both of these draws contain perennial streams somewhat consisting of irrigation runoff and seepage. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Utah and about 13 miles downstream from the location. Broad flats with those in lower Pleasant Valley frequently used for agriculture, characterize the area. Flats are intersected by drainages with gentle to moderate side slopes. Access is by State and County and planned or existing oil field development roads. One thousand and sixty feet of new construction across Moon's private land will be required to reach the location.

The proposed Ute Tribal 8-26-4-3 oil well location is in upper Pleasant Valley on a flat area with a slight slope to the north. It is north of the RNI Evaporation Ponds complex. No defined drainages or springs, streams, seeps or ponds are known to exist in the immediate area. The selected site appears to be a good location for constructing a pad, drilling and operating a well.

Mr. Kenneth Moon owns the surface of the location. Mr. Moon was contacted by telephone and invited to the pre-site visit. He said he would not attend. The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe. Mr. James Hereford of the BLM, who acts for the Ute Indian Tribe, was invited to the site visit both by telephone and email. He did not attend. A signed landowner agreement exists.

Floyd Bartlett  
Onsite Evaluator

10/20/2009  
Date / Time

### Conditions of Approval / Application for Permit to Drill

<b>Category</b>	<b>Condition</b>
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

# WORKSHEET

## APPLICATION FOR PERMIT TO DRILL

**APD RECEIVED:** 10/13/2009

**API NO. ASSIGNED:** 43013501650000

**WELL NAME:** Ute Tribal 8-26-4-3

**OPERATOR:** NEWFIELD PRODUCTION COMPANY (N2695)

**PHONE NUMBER:** 435 646-4825

**CONTACT:** Mandie Crozier

**PROPOSED LOCATION:** SENE 26 040S 030W

**Permit Tech Review:** ☒

**SURFACE:** 1994 FNL 0650 FEL

**Engineering Review:** ☐

**BOTTOM:** 1994 FNL 0650 FEL

**Geology Review:** ☒

**COUNTY:** DUCHESNE

**LATITUDE:** 40.10773

**LONGITUDE:** -110.18209

**UTM SURF EASTINGS:** 569709.00

**NORTHINGS:** 4439824.00

**FIELD NAME:** UNDESIGNATED

**LEASE TYPE:** 2 - Indian

**LEASE NUMBER:** 2OG0006154

**PROPOSED PRODUCING FORMATION(S):** GREEN RIVER

**SURFACE OWNER:** 4 - Fee

**COALBED METHANE:** NO

### RECEIVED AND/OR REVIEWED:

☒ **PLAT**

☒ **Bond:** FEDERAL - WYB000493

☐ **Potash**

☐ **Oil Shale 190-5**

☐ **Oil Shale 190-3**

☐ **Oil Shale 190-13**

☒ **Water Permit:** 43-7478

☐ **RDCC Review:**

☐ **Fee Surface Agreement**

☐ **Intent to Commingle**

**Commingle Approved**

### LOCATION AND SITING:

☐ **R649-2-3.**

**Unit:**

☐ **R649-3-2. General**

☐ **R649-3-3. Exception**

☒ **Drilling Unit**

**Board Cause No:** R649-3-2

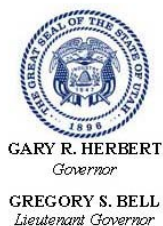
**Effective Date:**

**Siting:**

☐ **R649-3-11. Directional Drill**

**Comments:** Presite Completed

**Stipulations:** 4 - Federal Approval - dmason  
5 - Statement of Basis - bhll  
23 - Spacing - dmason



## State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
*Executive Director*

Division of Oil, Gas and Mining

JOHN R. BAZA  
*Division Director*

### Permit To Drill

\*\*\*\*\*

**Well Name:** Ute Tribal 8-26-4-3  
**API Well Number:** 43013501650000  
**Lease Number:** 2OG0006154  
**Surface Owner:** FEE (PRIVATE)  
**Approval Date:** 10/27/2009

**Issued to:**

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

**Authority:**

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

**Duration:**

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

**General:**

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

**Conditions of Approval:**

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

**Notification Requirements:**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during

drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <https://oilgas.ogm.utah.gov>

**Reporting Requirements:**

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

**Approved By:**

A handwritten signature in black ink, appearing to read 'Gil Hunt', with a stylized flourish at the end.

For Gil Hunt  
Associate Director, Oil & Gas

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

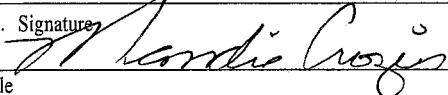
FORM APPROVED  
OMB No. 1004-0137  
Expires July 31, 2010


1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 20G0006154
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name UTE
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. NA
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. Ute Tribal 8-26-4-3
3b. Phone No. (include area code) (435) 646-3721		9. API Well No. 43 013 50165
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SE/NE 1994' FNL 650' FEL At proposed prod. zone		10. Field and Pool, or Exploratory Undesignated
14. Distance in miles and direction from nearest town or post office* Approximately 12.5 miles southwest of Myton, UT		11. Sec., T. R. M. or Blk. and Survey or Area Sec. 26, T4S R3W
15. Distance from proposed* location to nearest property or lease line, ft. Approx. 650' f/lse, NA' f/unit (Also to nearest drig. unit line, if any)	16. No. of acres in lease NA	17. Spacing Unit dedicated to this well 40 Acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1,308'	19. Proposed Depth 6,655'	20. BLM/BIA Bond No. on file WYB000493
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5612' GL	22. Approximate date work will start*	23. Estimated duration (7) days from SPUD to rig release

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- |  |   |
|--|---|
| 1. Well plat certified by a registered surveyor.   | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan.  | 5. Operator certification   |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM.             |

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 10/13/09
Title Regulatory Specialist		

Approved by (Signature) 	Name (Printed/Typed) Stephanie J. Howard	Date 12/9/09
Title Acting Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

\*(Instructions on page 2)

NOTICE OF APPROVAL

RECEIVED

DEC 14 2009

DIV. OF OIL, GAS & MINING

OCT 15 2009

BLM/VERNAL, UT

IAFMSS# 10550149A



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

Company: Newfield Production Company  
Well No: Ute Tribal 8-26-4-3  
API No: 43-013-50165

Location: SENE, Sec. 26, T4S, R3W  
Lease No: 2OG0006154  
Agreement: N/A

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DIV. OF OIL, GAS & MINING

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: <a href="mailto:ut_vn_opreport@blm.gov">ut_vn_opreport@blm.gov</a> .
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)***

**Private surface  
Surface Use Agreement attached.**

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***DOWNHOLE PROGRAM  
CONDITIONS OF APPROVAL (COAs)***

**SITE SPECIFIC DOWNHOLE COAs:**

**Variances Granted**

**Drilling**

- Variance on using a diverter bowl in place of a rotating head. The diverter bowl forces the air and cutting returns to the reserve pit and is used to drill the surface casing (surface to a total depth of 350 feet). The surface casing occurs within the Uinta Formation which is a non-hydrocarbon bearing zone and thus has no possibility of gas pressure.
- Newfield Exploration request permission to use a blooie line with a discharge less than 100 feet from the wellbore in order to minimize the size of the well pads and direct the cuttings and circulating mediums into the reserve pit. The well bore is located approximately 35 feet from the reserve pit which is 40 feet wide; a 100 feet blooie line will discharge the cuttings and circulating mediums across the reserve pit and off the location. The requested length of the blooie line to drill the surface casing (surface to a total depth of 350 feet) is 35 feet. The surface casing occurs within the Uinta Formation which is a non-hydrocarbon bearing zone and thus has no possibility of gas pressure.
- Variance granted on operating without an automatic igniter or continuous pilot light on the blooie line due to the fact the air rig is only used to drill the surface casing (surface to a total depth of 350 feet). The surface casing occurs within the Uinta Formation which is a non-hydrocarbon bearing zone and thus has no possibility of gas pressure.
- Variance granted permission to use a trailer mounted compressor located less than 100 feet from the well bore in order to minimize the well pad size. The trailer mounted compressor is located 50 feet from the wellbore and in an opposite direction of the blooie line. The compressor has the following safety features: (1) shut off valve on the trailer that is located approximately 15 ft from the air rig, (2) pressure relief valve on the compressor, and (3) Spark arresters on the motors. The compressor only used in the drilling of the surface casing (surface to a total depth of 350 feet). The surface casing occurs within the Uinta Formation which is a non-hydrocarbon bearing zone and thus has no possibility of gas pressure.

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**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

**DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

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- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT\_VN\_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

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## OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location (1/4, Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

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Page 7 of 8  
Well: Ute Tribal 8-26-4-3  
12/3/2009

DIV. OF OIL, GAS & MINING

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

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Spud  
BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross # 24 Submitted  
By Ryan Crum Phone Number (435) 823-0268  
Well Name/Number Ute Tribal 8-26-4-3  
Qtr/Qtr SE/NE Section 26 Township 4s Range 3w  
Lease Serial Number 20G0006154  
API Number 43-013-50165

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 2-23-10      8:00 AM ☒ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☒ Surface Casing
- ☐ Intermediate Casing
- ☐ Production Casing
- ☐ Liner
- ☐ Other

Date/Time 2-23-10      2:00 AM ☐ PM ☒

BOPE

- ☐ Initial BOPE test at surface casing point
- ☐ BOPE test at intermediate casing point
- ☐ 30 day BOPE test
- ☐ Other

Date/Time \_\_\_\_\_ AM ☐ PM ☐

Remarks Ross # 29 will spud the Ute Tribal 8-26-4-3 on 2-23-10  
@ 8:00 AM.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
ENTITY ACTION FORM - FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY  
ADDRESS: RT. 3 BOX 3630  
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	17400 ✓	4301334221	STATE 15-36-8-15	SWSE	36	8S	15E	DUCHESNE	2/18/2010	3/10/10
WELL 1 COMMENTS: GRRV											
B	99999	17400 ✓	4301334155	FED JONAH C-7-9-17	NENW	7	9S	17E	DUCHESNE	2/23/2010	3/10/10
GRRV BHL = NENW											
B	99999	17400 ✓	4301334120	FED JONAH X-6-9-17	NENW	7	9S	17E	DUCHESNE	2/20/2010	3/10/10
GRRV BHL = Sec 6 SE SW											
B	99999	17400 ✓	4301334187	FEDERAL 7-30-8-16	SWNE	30	8S	16E	DUCHESNE	2/24/2010	3/10/10
GRRV											
B	99999	17400 ✓	4301333884	FED BLACKJACK O-10-9-17	NESE	10	9S	17E	DUCHESNE	2/25/2010	3/10/10
WELL 5 COMMENTS: GRRV BHL = NESE											
A	99999	17534	4301350165	UTE TRIBAL 8-26-4-3	SENE	26	4S	3W	DUCHESNE	2/24/2010	3/10/10
WELL 5 COMMENTS: GRRV											

ACTION CODES (See instructions on back of form)

- A - new entity for new well (single well only)
- B - well to existing entity (group or unit well)
- C - from one existing entity to another existing entity
- D - well from one existing entity to a new entity
- E - other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

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Signature

Jentri Park

Production Clerk

02/26/10

Date



**Ute Tribal 8-26-4-3W**  
**SE NE SEC 26 T4S-R3W**  
**Duchesne County, WY**  
**Newfield Rocky Mountains**

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**Core point #1 – 2724'. TIH to cut 60' core, retrieved conventionally. Core recovered from 2724'-2785.2' in ~60' section, barrels cut and capped into 3' sections. Hand samples gathered at the end of each section. Cores handled by Daub & Associates.**

**Core #1- 2724'-2785.2' 61.2' Recoverd. At 2724-2727' - Dark brown shale. Well indurated. Spotty crude seeping from pore spaces. Strmng cut in parts. 2730' Consisted of dolomitic shale, p indurated, very high TOC, saturated in dk taffy-like crude w/ tr carb lam ip. Strong milky wh cut w/ abndt pyr incl throughout. 2733'-2745' - Dk gray-dk brown well indurated shale w/ traces of oil residue. Calcite deposits in fractures. PP pyr incl in parts. Very week cut. At 2745-2754' Lighter br Siliceous shale w/ poss fossil ip w/ milky white cut. 2757'-2785' Dkgy-dkbr shale. Well indurated with spotty crude seeping from microporous planar and fractured surfaces. Traces of pyrite inclusions. Visible oil residue at 2785' w/ gold and bright yellow fluorescence.**

**Core point #2 – 2785.2'. TIH to cut 60' core, retrieved conventionally. Core recovered from 2785.2'-2846.5' in ~60' section, barrels cut and capped into 3' sections. Cores handled by Daub & Associates.**

**Core #2- 2785.2'-2846.5' Recovered 61.3'. At 2785.2-2797' - Well indurated dk brown-gray Shale. Trace of visible oil residue and seeping oil from micro pore spaces. PP pyrite inclusions in parts. Sl-n calc. Gold fluorescents with wk strmng cut. 2797'-2806' Dark brown-black shale w/ trace of strmng cut. No visible porosity. 2806'-2821' Consists of dk**

brown shale w/ calcium deposits in parts. Traces of micro porosity observed when submerged in water. Abundant crude seeping from fractured surfaces. Especially at 2815'. Strong milky white cut. 2821'-2846' M-dkbr shale, well indurated w/ crude seeping from fractured surfaces and visible pore spaces w/ strong milky wh- strong cut.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010**SUBMIT IN TRIPLICATE - Other Instructions on page 2**

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

NEWFIELD PRODUCTION COMPANY

## 3a. Address

Route 3 Box 3630  
Myton, UT 84052

## 3b. Phone (include area code)

435.646.3721

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SENE Section 26 T4S R3W

## 5. Lease Serial No.

UTE TR EDA 14-20-H62-6154

## 6. If Indian, Allottee or Tribe Name.

## 7. If Unit or CA/Agreement, Name and/or

## 8. Well Name and No.

UTE TRIBAL 8-26-4-3

## 9. API Well No.

4301350165

## 10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

## 11. County or Parish, State

DUCHESNE, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 2/23/10 MIRU Ross # 29. Spud well @ 8:00 AM. Drill 365' of 12 1/4" hole with air mist. TIH W/ 8 Jt's 8 5/8" J-55 24 # csgn. Set @ 363.47 KB. On 2/24/10 cement with 160 sks of class "G" w/ 2% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 3 bbls cement to pit. WOC.

I hereby certify that the foregoing is true and  
correct (Printed/ Typed)

Ryan Crum

Signature

Title

Drilling Foreman

Date

02/24/2010

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by .....

Conditions of approval, if any, are attached. Approval of this notice does not warrant or  
certify that the applicant holds legal or equitable title to those rights in the subject lease  
which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United  
States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

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BUREAU OF LAND MANAGEMENT

## NEWFIELD PRODUCTION COMPANY - CASING &amp; CEMENT REPORT

**8 5/8" CASING SET AT 363.47**

LAST CASING                    14    SET AT           363.47

DATUM 12

DATUM TO CUT OFF CASING 12

DATUM TO BRADENHEAD FLANGE 12

TD DRILLER	365	LOGGER
------------	-----	--------

HOLE SIZE **12 1/4"**

OPERATOR Newfield Exploration Company

WELL UTE TRIBAL 8-26-4-3FIELD/PROSPECT Mon Butte

CONTRACTOR & RIG # **Ross Rig # 29**

## LOG OF CASING STRING:

[illegible]

[illegible]

COMPANY REPRESENTATIVE

**Ryan Crum**

DATE **2/24/2010**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

UTE TR EDA 14-20-H62-6154

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR:

NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR:

Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER

435.646.3721

8. WELL NAME and NUMBER:

UTE TRIBAL 8-26-4-3

9. API NUMBER:

4301350165

10. FIELD AND POOL, OR WILDCAT:

MONUMENT BUTTE

4. LOCATION OF WELL:

FOOTAGES AT SURFACE:

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SENE, 26, T4S, R3W

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will  _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARITLY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: - Weekly Status Report
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of Work Completion:  03/25/2010			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was completed on 03-25-10, attached is a daily completion status report.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE

DATE 03/26/2010

(This space for State use only)

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DIV. OF OIL, GAS & MINING

**Daily Activity Report****Format For Sundry****UTE TRIBAL 8-26-4-3****1/1/2010 To 5/30/2010****3/15/2010 Day: 1****Completion**

Rigless on 3/15/2010 - RU Perforators LLC WLT & mast. Ran CBL & perforate 1st stage. SIWFN w/ 157 BWTR. - NU frac head & Cameron BOP's. RU Hot oiler & test casing, frac head, frac valves & BOP to 4500 psi. RU WLT w/ mast & pack off tool. Run CBL under pressure. WLTD was 6562' w/ TOC @ 280'. RIH w/ 3 1/8" ported guns & perforate BsCarb @ 6569- 72', 6553- 55', 6537- 39', 6530- 32', 6512- 16', & 6497- 6499' w/ (11 gram, .36"EH, 16.82¢ pen. 120°) 3 spf for total of 45 shots. RD WLT & Hot Oiler. SIFN w/ 157 bbls BWTR.

**Daily Cost: \$0****Cumulative Cost: \$13,771**

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**3/18/2010 Day: 2****Completion**

Rigless on 3/18/2010 - Frac 3 stages - Frac 3 stages. Perforate stage 4. Could not pump into stage 4. RIH w/ dump bailer & tag sand @ 5640'. Flowback well to clean up sand.

**Daily Cost: \$0****Cumulative Cost: \$17,696**

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**3/22/2010 Day: 4****Completion**

WWS #1 on 3/22/2010 - Set kill plug. Change out BOP & WH. PU & RIH w/ 4 3/4" chomp bit & 163 jts of tbg. Tagged kill plug. Circulate well clean. SIWFN w/ 4908 BWTR. - MIRU Perforators WLT, Crane & lubricator. 550 psi on well. RIH Weatherford 5 1/2" solid composite plug. Set plug @ 5090'. Bleed off pressure. RD WLT. MIRU WWS #1. ND Cameron BOP & 5M WH, NU 3M WH & Schaffer BOP. Talley, PU & RIH w/ 4 3/4" chomp bit & 163 jts of 2 7/8" J-55 tbg. Tagged plug @ 5090'. Ru pump & lines. Circulate well clean. SIWFN w/ 4908 BWTR. - MIRU Perforators WLT, Crane & lubricator. 550 psi on well. RIH Weatherford 5 1/2" solid composite plug. Set plug @ 5090'. Bleed off pressure. RD WLT. MIRU WWS #1. ND Cameron BOP & 5M WH, NU 3M WH & Schaffer BOP. Talley, PU & RIH w/ 4 3/4" chomp bit & 163 jts of 2 7/8" J-55 tbg. Tagged plug @ 5090'. Ru pump & lines. Circulate well clean. SIWFN w/ 4908 BWTR. - Flowed well 4 hr to clean up well. Rec 669 BTF. Finish frac's & perforating on last 4 stages (4-7). Flowback well. Flowed for 5 1/2 hrs. Rec 941 BTF. Turned to oil. SIWFN w/ 4965 BWTR. - Flowed well 4 hr to clean up well. Rec 669 BTF. Finish frac's & perforating on last 4 stages (4-7). Flowback well. Flowed for 5 1/2 hrs. Rec 941 BTF. Turned to oil. SIWFN w/ 4965 BWTR.

**Daily Cost: \$0****Cumulative Cost: \$247,901**

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**3/23/2010 Day: 5****Completion**

WWS #1 on 3/23/2010 - Drill up kill plug & 6 CBP. C/O to PBTD. Made 1 swab run. Well started flowing. Flowed 80 bbls in 1 hr. SIWFN w/ 4728 BWTR. - 0 psi on well. RU Weatherford power swivel. Circulate sand & drill out plugs. Kill plug @ 5090' (Drilled up in 15 mins). Sand @ 5150', Plug @ 5200' (Drilled up in 20 mins). Plug @ 5480' (Drilled up in 29 mins). Plug @ 5650' (Drilled up in 17 mins). Plug @ 5820' (Drilled up 38 mins). Plug @ 6270' (Drilled up in 32 mins). Plug @ 6450' (Drilled up in 32 mins). Tagged sand 6480'. C/O to PBTD @ 6596'. RD power swivel. LD 3 jts of tbg. EOT @ 6501'. RU swab equipment. Made

1 swab run. Well started flowing. Flowed back 80 bbls in 1 hr. SIWFN w/ 4728 BWTR.

**Daily Cost:** \$0

**Cumulative Cost:** \$261,424

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**3/24/2010 Day: 6****Completion**

WWS #1 on 3/24/2010 - Kill well. Round trip for production tbg. ND BOP. Set TA. NU WH. - 500 psi on tbg, 200 psi on csg. Circulate well w/ 200 bbls of production water. Unable to kill well. Wait for brine wtr. Circulate well w/ 200 bbls of 10# brine wtr. PU 3 jts of tbg. Tagged PBTD @ 6596'. No new fill. LD 7 jts of tbg. TOH w/ tbg. LD bit. TIH w/ BP, 3- jts, 2 7/8" nipple, PBGA, 1- jt, SN, 1-jt, TA, 198 jts of 2 7/8" J-55 tbg. ND BOP. Set TA w/ 18,000#'s tension. NU WH. SIWFN w/ 4728 BWTR.

**Daily Cost:** \$0

**Cumulative Cost:** \$268,019

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**3/25/2010 Day: 7****Completion**

WWS #1 on 3/25/2010 - PU & RIH w/ "A" grade rod string. PWOP @ 1:00 PM @ 5 SPM w/ 122" SL. 4728 BWTR. FINAL REPORT!!! - 350 psi on csg, 50 psi on tbg. PU & prime up new rod pump. RIH w/ "A" grade rod string as follows: Central hydraulic 2 1/2" X 1 1/2" X 20' RHAC, 6- 1 1/2" wt bars, 20- 3/4" guided rods, 125- 3/4" plain, 101- 7/8" guided rods, 1-2', 1-4' X 7/8" pony, 1 1/2" X 26' polish rod. Hang head, Space out rods. Fill tbg w/ 1 bbl of wtr. Pressure test to 800 psi. PWOP @ 1:00 PM @ 5 SPM w/ 122" SL. 4728 BWTR. FINAL REPORT!!! **Finalized**

**Daily Cost:** \$0

**Cumulative Cost:** \$294,899

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**Pertinent Files: Go to File List**



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.,  
Other: \_\_\_\_\_

2. Name of Operator  
NEWFIELD EXPLORATION COMPANY

3. Address  
1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)  
(435)646-3721

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface 1994' FNL & 650' FEL (SE/NE) SEC. 26, T4S, R3W

At top prod. interval reported below

At total depth

14. Date Spudded  
02/23/2010

15. Date T.D. Reached  
03/09/2010

16. Date Completed 03/24/2010  
☐ D & A ☒ Ready to Prod.

5. Lease Serial No.  
UTE TR EDA 14-20-H62-6154

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
UTE TRIBAL 8-26-4-3

9. AFI Well No.  
43-013-50165

10. Field and Pool or Exploratory  
MONUMENT BUTTE

11. Sec., T., R., M., on Block and  
Survey or Area SEC. 26, T4S, R3W

12. County or Parish  
DUCHESNE

13. State  
UT

17. Elevations (DF, RKB, RT, GL)\*  
5612' GL 5624' KB

18. Total Depth: MD 6655'  
TVD

19. Plug Back T.D.: MD 6596'  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	3630' <del>3643'</del>		160 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	6643'		300 PRIMLITE		280'	
						400 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT @ 6398'	TA @ 6231'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River			6497-6572' BsCarb	.36"	3	45
B) Green River			6294-6426' CPL CP5 BsC	.36"	3	57
C) Green River			6075-6231' CP1 CP3 CP4	.36"	3	30
D) Green River			5682-5764' LODC	.36"	3	57

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6497-6572'	Frac w/ 73629#'s 20/40 sand in 2216 bbls of slick water. (BsCarb)
6294-6426'	Frac w/ 71420#'s 20/40 sand in 2163 bbls of slick water. (CPLime CP5 BsCarb)
6075-6231'	Frac w/ 46819#'s 20/40 sand in 299 bbls of Lightning 17 fluid. (CP1 CP3 CP4)
5682-5764'	Frac w/ 100899#'s 20/40 sand in 621 bbls of Lightning 17 fluid. (LODC)

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3-24-10	4-8-10	24	→	77	13	3			2-1/2" x 1-1/2" x 16' x 20' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	PRODUCING
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

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APR 27 2010

DIV. OF OIL, GAS &amp; MINING

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD &amp; USED FOR FUEL

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

## GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MRK GARDEN GULCH 1	4023' 4262'
				GARDEN GULCH 2 POINT 3	4388' 4685'
				X MRKR Y MRKR	4933' 4966'
				DOUGALS CREEK MRK BI CARBONATE MRK	5080' 5342'
				B LIMESTON MRK CASTLE PEAK	5474' 6020'
				BASAL CARBONATE WASATCH	6442' 6575'

## 32. Additional remarks (include plugging procedure):

Stage 5: Green River Formation (A1) 5596-5610', .36" 3/24 Frac w/ 40046#'s of 20/40 sand in 270 bbls of Lightning 17 fluid

Stage 6: Green River Formation (B.5 B2) 5354-5429', .36" 3/21 Frac w/ 45306#'s of 20/40 sand in 297 bbls of Lightning 17 fluid

Stage 7: Green River Formation (D1) 5133-5143', .36" 3/18 Frac w/ 22272#'s of 20/40 sand in 197 bbls of Lightning 17 fluid

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: Drilling Daily Activity

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Lucy Chavez-NaupotoTitle Administrative AssistantSignature Date 04/22/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Daily Activity Report**

Format For Sundry

**UTE TRIBAL 8-26-4-3****12/1/2009 To 4/28/2010****UTE TRIBAL 8-26-4-3****Waiting on Cement****Date:** 2/18/2010

Ross #29 at 365. Days Since Spud - 8 5/8" casing ( Guide Shoe, Shoe Jt., Baffle Plate 7Jts ) set @ 363.47'KB. - On 2/23/10 Ross Rig # 29 spud the Ute Tribal 8-26-4-3, Drilled 365' of 12 1/4" hole. Run 8 jts - On 2/25/10 Cemented 8 5/8" Csg W/ BJ, Pumped 160sks Class " G " + 2%CaCl+ - .25#/sk CelloFlake Mixed @ 15.8ppg W/1.17 yield, returned 3bbls to pit.

**Daily Cost:** \$0**Cumulative Cost:** \$40,647**UTE TRIBAL 8-26-4-3****Drill 7 7/8" hole with fresh water****Date:** 3/1/2010

NDSI #3 at 1550. 1 Days Since Spud - install rotating rubber & drive bushings - Drill 7 7/8 hole from 951' to 1550' WOB/15,000 TRPM 125, GPM/373, ROP/127fph - Drill 7 7/8 hole from 314' to 951' WOB/15,000 TRPM 125, GPM/373, ROP/127fph - Pre-spud inspection, pick up BHA and dir tools - valves. 2000psi for 10 min. Casing 1500psi for 30min. - Test kelly, upper kelly valve, safety valve, blind rams, pipe rams, choke manifold, inside and outside - MIRU

**Daily Cost:** \$0**Cumulative Cost:** \$83,122**UTE TRIBAL 8-26-4-3****Drill 7 7/8" hole with fresh water****Date:** 3/2/2010

NDSI #3 at 2724. 2 Days Since Spud - Rig service function test pipe rams and crownomatic - Drill 7 7/8 hole from 1550' to 2239' WOB 20, TRPM 137, GPM 373, ROP 114 - Drill 7 7/8 hole from 2239' to 2724' WOB 20, TRPM 137, GPM 373, ROP 114 - Circulate and Mud up to 10# - Stand kelly back and T.O.O.H. for coring tools - Mud wt did not hold gas and flow - Mud up to 10.7+ - gas held back - T.I.H back to bottom Mud wt did not hold gas - kelly back up and wait for mud and mud up to 10.2 - T.O.O.H

**Daily Cost:** \$0**Cumulative Cost:** \$112,197**UTE TRIBAL 8-26-4-3****LD Core****Date:** 3/3/2010

NDSI #3 at 2846. 3 Days Since Spud - TOOHD LD MWD Tools & MM - Strap & PU Hycalog 7 7/8"x4" Coring tool Strap & PU 7 7/8" X 4" ID Hycalog Coring tools - Circ out gas - Core drill from 2724' to 2786' - Circ. / No flow / Pump 10.8# pill - TOOHD with Core - LD Core - TIH with Core barrel to 2725' - Wash to bottom @ 2786' / Circ. Bottoms up - Core drill from 2786' to 2846' - No flow / Mix and pump 10.8# pill - TOOHD with core - LD Core barrel - TIH to 1612' / Break Circ. Finish TIH to 2724'

**Daily Cost:** \$0**Cumulative Cost:** \$133,321**UTE TRIBAL 8-26-4-3****Drill 7 7/8" hole with fresh water****Date:** 3/4/2010

NDSI #3 at 3779. 4 Days Since Spud - Wait on M.W.D. Tools - PU MWD Tools & BHA - TIH & Fill pipe - Drill 7 7/8" hole from 2846 to 2992' / WOB 20 / RPM 55 / GPM 420 / ROP 48.6 FPH - LD Core tools - Drill 7 7/8" hole from 2992' to 3779' / WOB 20 / RPM 55 / GPM 420 / ROP 47.7 FPH -

Rig Service / Function test BOP's & Crown-O-Matic OK

**Daily Cost:** \$0

**Cumulative Cost:** \$209,090

**UTE TRIBAL 8-26-4-3**

**Drill 7 7/8" hole with fresh water**

**Date:** 3/5/2010

NDSI #3 at 4849. 5 Days Since Spud - Rig service / function test BOP's & Crown-O-Matic OK - Drill 7 7/8" hole from 4158' to 4849'/WOB 25/RPM 55/ GPM 420/ ROP 41.8 FPH - Drill 7 7/8" hole from 3779' to 4158'/WOB 25/ RPM 55/420 GPM/ ROP 54.1 FPH

**Daily Cost:** \$0

**Cumulative Cost:** \$232,438

**UTE TRIBAL 8-26-4-3**

**Drill 7 7/8" hole with fresh water**

**Date:** 3/6/2010

NDSI #3 at 5984. 6 Days Since Spud - Drill 7 7/8" hole from 5228' to 5984'/WOB 25/RPM 55/ GPM 412 / ROP 50.4 FPH - Rig service / Function test BOP's & Crown-O-Matic OK - Drill 7 7/8" hole from 4849' to 5228'/WOB 25/ RPM 55/ GPM 412/ ROP 44.6 FPH

**Daily Cost:** \$0

**Cumulative Cost:** \$268,528

**UTE TRIBAL 8-26-4-3**

**Mud up to 10.8**

**Date:** 3/7/2010

NDSI #3 at 6655. 7 Days Since Spud - .46°/Slid 18' @ 6170'/ Dropped .68°/ Last Survey @ 6655' 3.17° Dir 202.05 - Circ. & Cond. For LDDP & Logs - LD 64 jts of DP to 4600' - Mud up to kill gas for open hole logs/ 10.8 mud weight - Drill 7 7/8" hole from 5984' to 6655'/ WOB 30/RPM 55/ 412 GPM/ ROP 44.7 FPH/Slid 15' @ 5984' / dropp

**Daily Cost:** \$0

**Cumulative Cost:** \$332,019

**UTE TRIBAL 8-26-4-3**

**Rigging down**

**Date:** 3/8/2010

NDSI #3 at 6655. 9 Days Since Spud - TOOH to log with Halliburton - TOOH to log with Halliburton - RU Halliburton Run Triple Combo /Spectral Density Array comp. true resistivity, Dual spaced Neutron - & Gamma Ray from loggers TD of 6686' to 150'/ One miss run failed Resisitivity tool - TIH with DP to 4500' - LDDP to run Csg. - Shut BOP in and waite on Cement - of water/ 27 bbls of cmt to pit - Tail 14.4 ppg 1.24 yield/50:50:2+3%KCL+0.5%EC-1+.25#CF+.05#SF+.3SMS+FP-6L/Disp W/ 157 bbls - Pump 300 sks lead cmt 11 ppg & 3.53 yield/PL:ll+3%KCL+5#CSE+0.5#CF+2#KCL+.5SMS+FP+SF400 sks - Circ with rig pump & RU BJ - 175.39' Transferred to Federal 7-30-8-16 - RU QT Casers & run152 jts of 5 1/2" J55 15.5# LT&C casing / Land @ 6642'85'/Float @ 6598.13'/ 4 jts - B&C Quick test test Vsg. Rams to 2000 psi OK - Change to Casing rams - Break & LD Kelly spinner & Kelly for inspection - FinishLDDP &BHA - LDDP to run Csg. - TIH with DP to 4500' - & Gamma Ray from loggers TD of 6686' to 150'/ One miss run failed Resisitivity tool - RU Halliburton Run Triple Combo /Spectral Density Array comp. true resistivity, Dual spaced Neutron - Shut BOP in and waite on Cement - of water/ 27 bbls of cmt to pit - Tail 14.4 ppg 1.24 yield/50:50:2+3%KCL+0.5%EC-1+.25#CF+.05#SF+.3SMS+FP-6L/Disp W/ 157 bbls - Pump 300 sks lead cmt 11 ppg & 3.53 yield/PL:ll+3%KCL+5#CSE+0.5#CF+2#KCL+.5SMS+FP+SF400 sks - Circ with rig pump & RU BJ - 175.39' Transferred to Federal 7-30-8-16 - RU QT Casers & run152 jts of 5 1/2" J55 15.5# LT&C casing / Land @ 6642'85'/Float @ 6598.13'/ 4 jts - B&C Quick test test Vsg. Rams to 2000 psi OK - Change to Casing rams - Break & LD Kelly spinner & Kelly for inspection - FinishLDDP &BHA

**Daily Cost:** \$0

**Cumulative Cost:** \$482,028

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**UTE TRIBAL 8-26-4-3**

**Rigging down**

**Date:** 3/10/2010

NDSI #3 at 6655. 10 Days Since Spud - Release rig @ 9:00pm on 3/9/10 - Clean mud tanks - Set slips w/ 85000# Tension - Shut in and wait on cement - Squeezed 5bbl of cement down backside. G+2% Calcium Chloride+.25#/SK Celloflake - Well flowing 3gpm **Finalized**

**Daily Cost:** \$0

**Cumulative Cost:** \$500,788

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**Pertinent Files: Go to File List**